



MOX use in PWRs EDF operation experience

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Main items

- 1 – EDF back-end fuel cycle strategy**
- 2 – Reactor adaptation for MOX fuel**
- 3 – Fuel design and core management**
- 4 – MOX fuel operation experience**
- 5 – MOX fuel reliability**
- 6 – EDF perspectives on MOX fuel**
- 7 – Conclusions**

1 – EDF back-end fuel cycle strategy

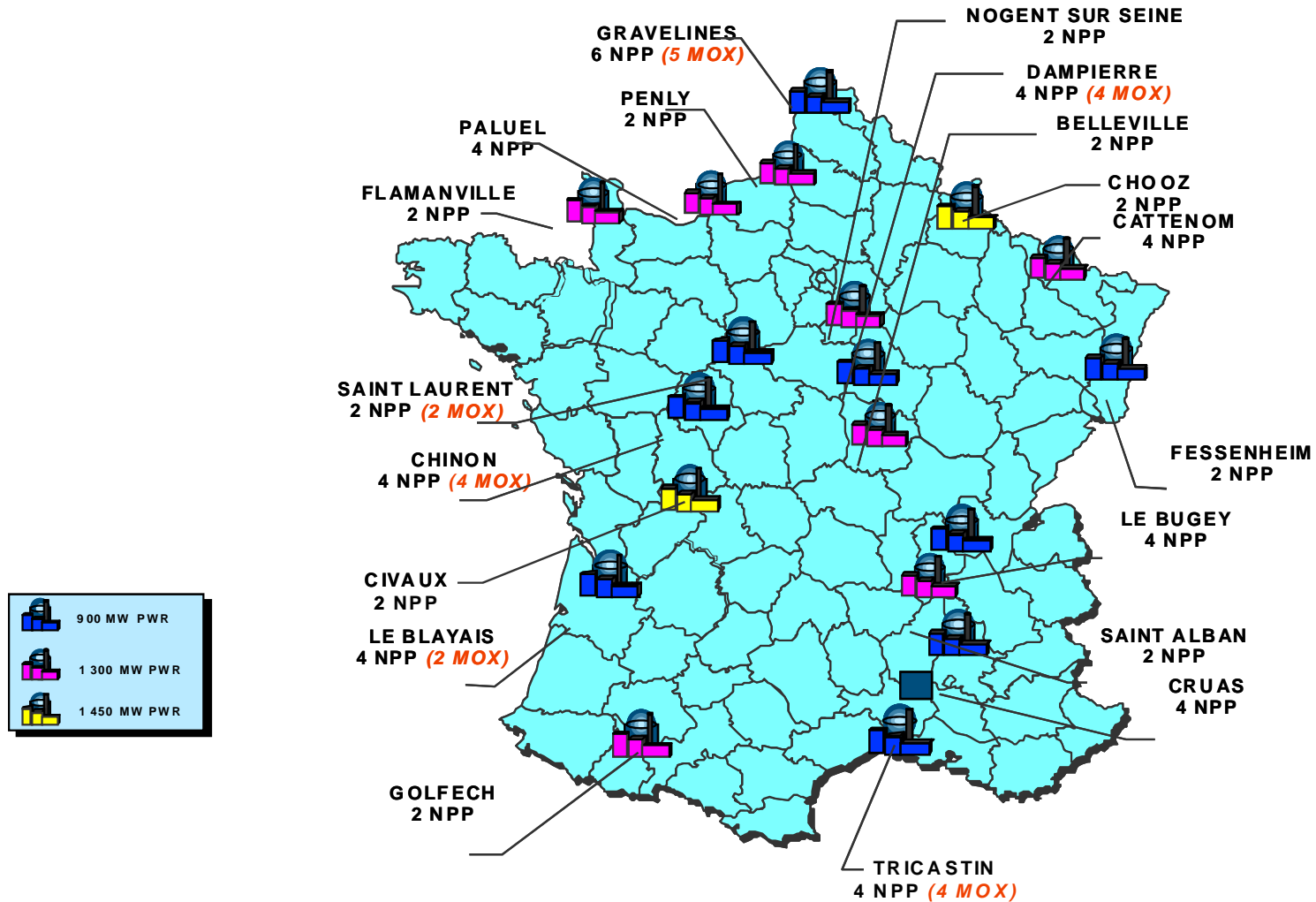
▶ At the end of 2010

- 58 units in operation (total installed capacity 63 GWe)
(900 Mwe: 34 units, 1300 Mwe: 20 units, and 1500 Mwe: 4 units)
- 71000 FAs loaded in reactor (3500 MOX)
- 1230 cycles completed (300 cycles with MOX)

▶ In 2010, EDF's generation : 476 TWh

■ Nuclear	408 TWh	(86 %)
■ Hydraulic	46 TWh	(10 %)
■ Fossil	22 TWh	(4 %)

EDF nuclear power plants



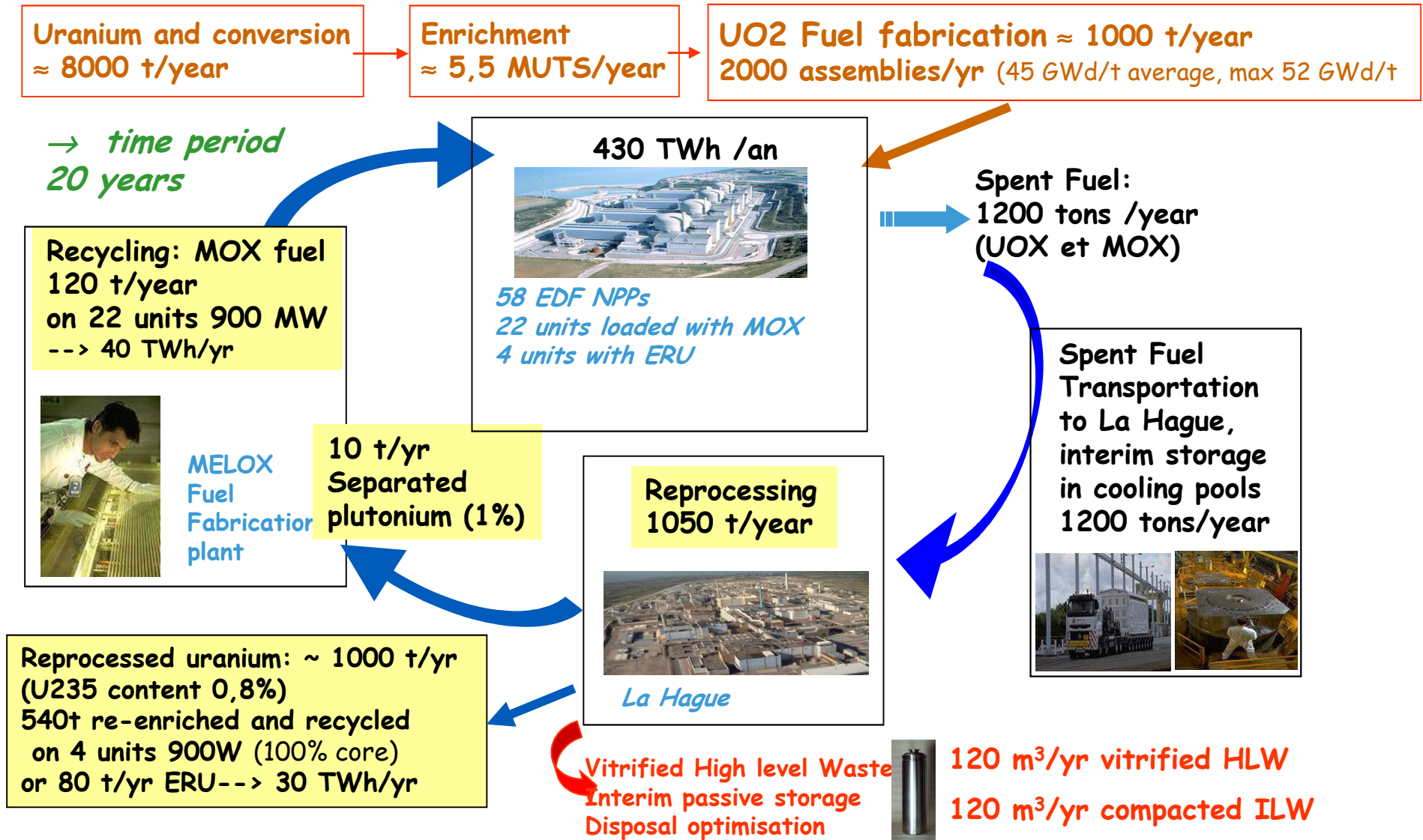
EDF back-end fuel cycle strategy

The **closed fuel cycle strategy**, along with reprocessing and MOX recycling, enables today, with existing facilities :

- **Stabilization of spent fuel quantity** : with respect to underwater storage capacity
 - thanks to reprocessing and progress in fuel performance (average burn up increase)
- **Vitrification of high level nuclear waste** (fission products and actinides)
 - a safe confinement under a reduced volume, internationally recognized,
- **Recycling of plutonium**
 - based on Pu flux equilibrium strategy : 120 tHM MOX/yr or 10 tHM Pu/yr recycled
 - MOX use produces 40 TWh/yr (or 9% of nuclear production)
- **Preservation of long term energy resources**
 - by concentration of Pu in MOX spent fuel under a reduced volume, full safeguard
 - leaves open the possibility to reuse Pu in future fast reactors (GEN IV)

EDF Nuclear fuel cycle strategy

based on the flux balance strategy



2 – Reactor adaptation for MOX fuel

◆ Reactivity control devices adapted

- Due to higher energy neutron spectrum (higher Pu content)
- Main adaptations : 8 RCCAs added, boron concentration increase

◆ Fuel building adaptation

- Reinforcement of the crane (hardware and software)
- Direct storage under water in the fuel pit (dry storage forbidden)
- Visual examination by video camera of each MOX FA under water
- Reinforced safeguards on the plant (cameras in fuel building, ...)

◆ Fresh MOX fuel transport by MX8 cask (design similar to spent fuel cask)

- To reduce the risk of excessive exposure of the operators during handling
- To improve transport safety and nuclear materials safeguards
- Unloading currently under water, dry solution planed

◆ Operators training (fuel handling, core monitoring)

3 – Fuel design and core management

- **MOX Fuel design**
- **MOX Fuel Assembly zoning**
- **MOX Parity core management**
- **Typical loading pattern**
- **Discharge burn-up**

MOX fuel design

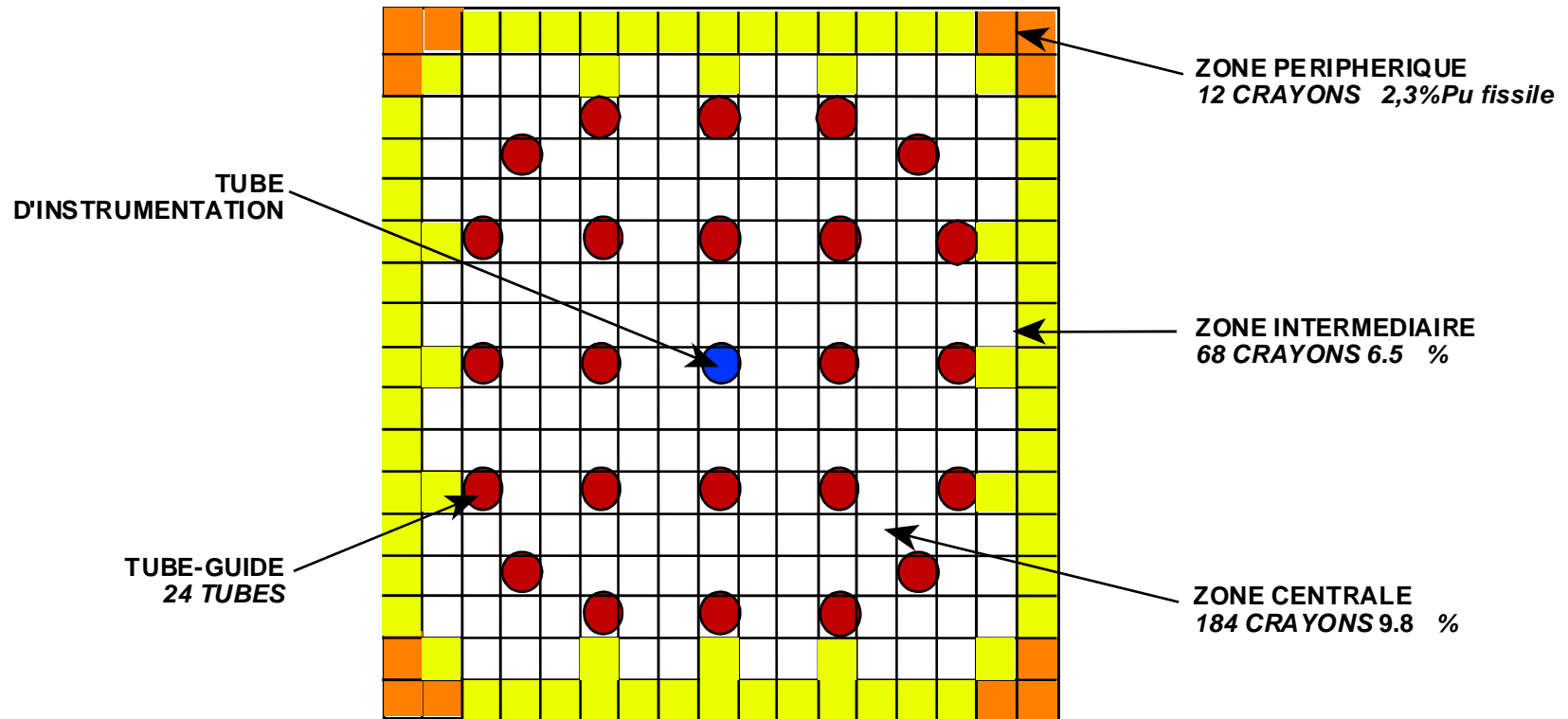
- ▶ **Fuel type currently used : AREVA AFA-3G geometry**
 - M5 cladding and Zircaloy 4 structure

- ▶ **Use of depleted uranium (0,25% U235)**
 - To maximize the Pu concentration in FAs

- ▶ **Plutonium isotopic vector**
 - Minimum fissile isotopes Pu139 + Pu141 : 63%
 - MOX energy equivalence to UOX 3.7% → 8.65% Pu content

- ▶ **zoning : 3 Pu contents used**
 - To control the power distribution at MOX-UOX interface (high differences of fission cross-sections)

MOX AFA 3G zoning (average content : 8.65% max)

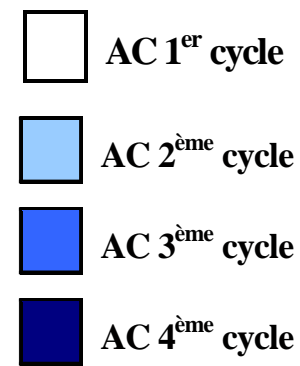
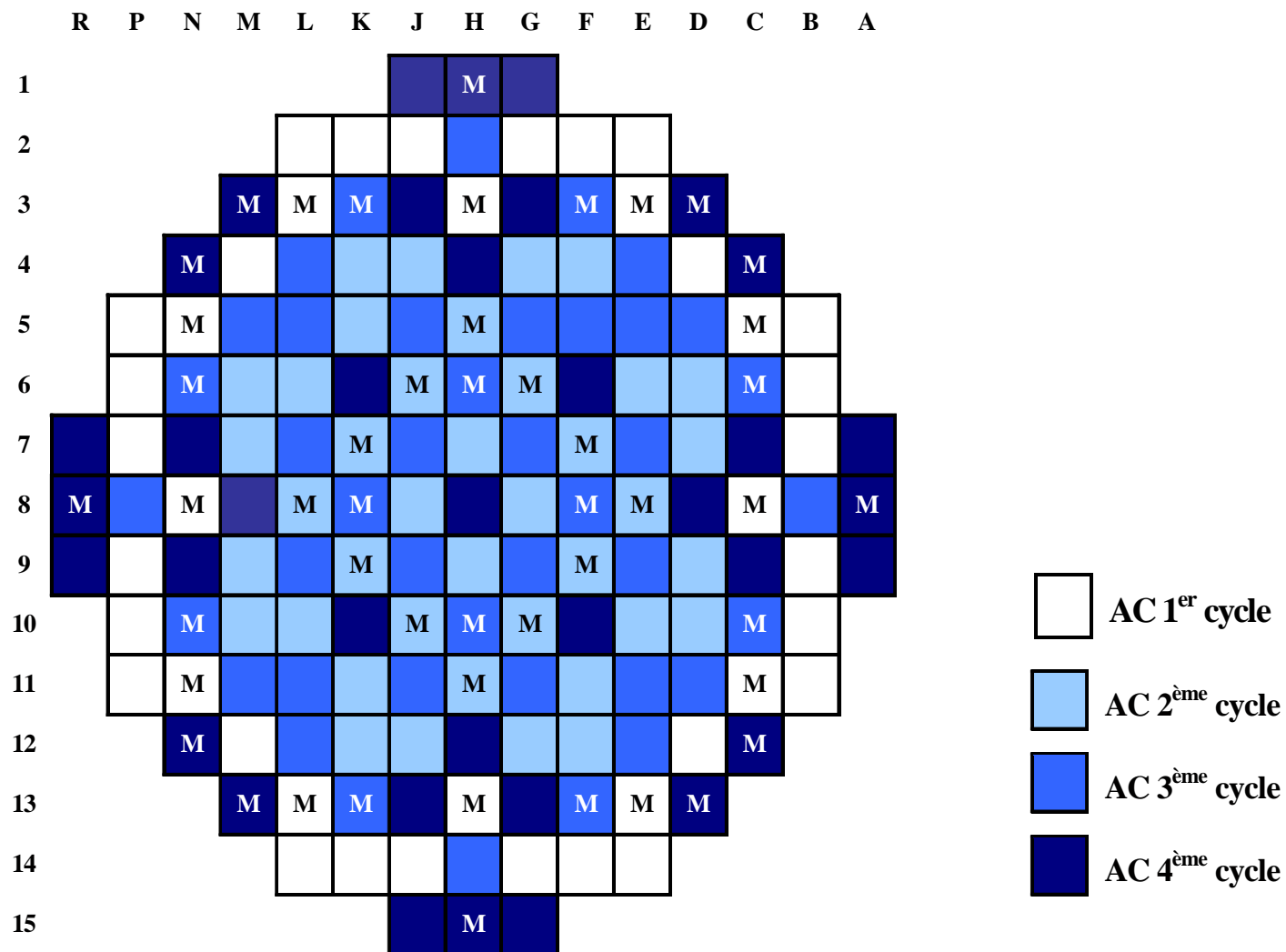


Core management with MOX

- ▶ **Recycling rate limited to 30% max (48 FAs/core)**
 - To maintain reactivity control devices efficiency (boron and RCCAs)

- ▶ **MOX Parity management** (licensed in December 2006, implemented on 1 unit in 2007, 7 units in 2008, 17 units in 2009 and 20 units in 2010)
 - 4-batch core management for MOX and UOX
 - Each reload : 12 MOX (3.7% equivalent) + 28 UOX (3.7%)
 - Pu content = 8.65% (fissile Pu: 63% total Pu)
 - UOX average BU : 48 GWd/t (4 cycles) - max 50 GWd/t
 - MOX average BU : 48 GWd/t (4 cycles) - max 50 GWd/t
 - → Parity of energy generated by UOX and MOX (after 4 annual cycles)

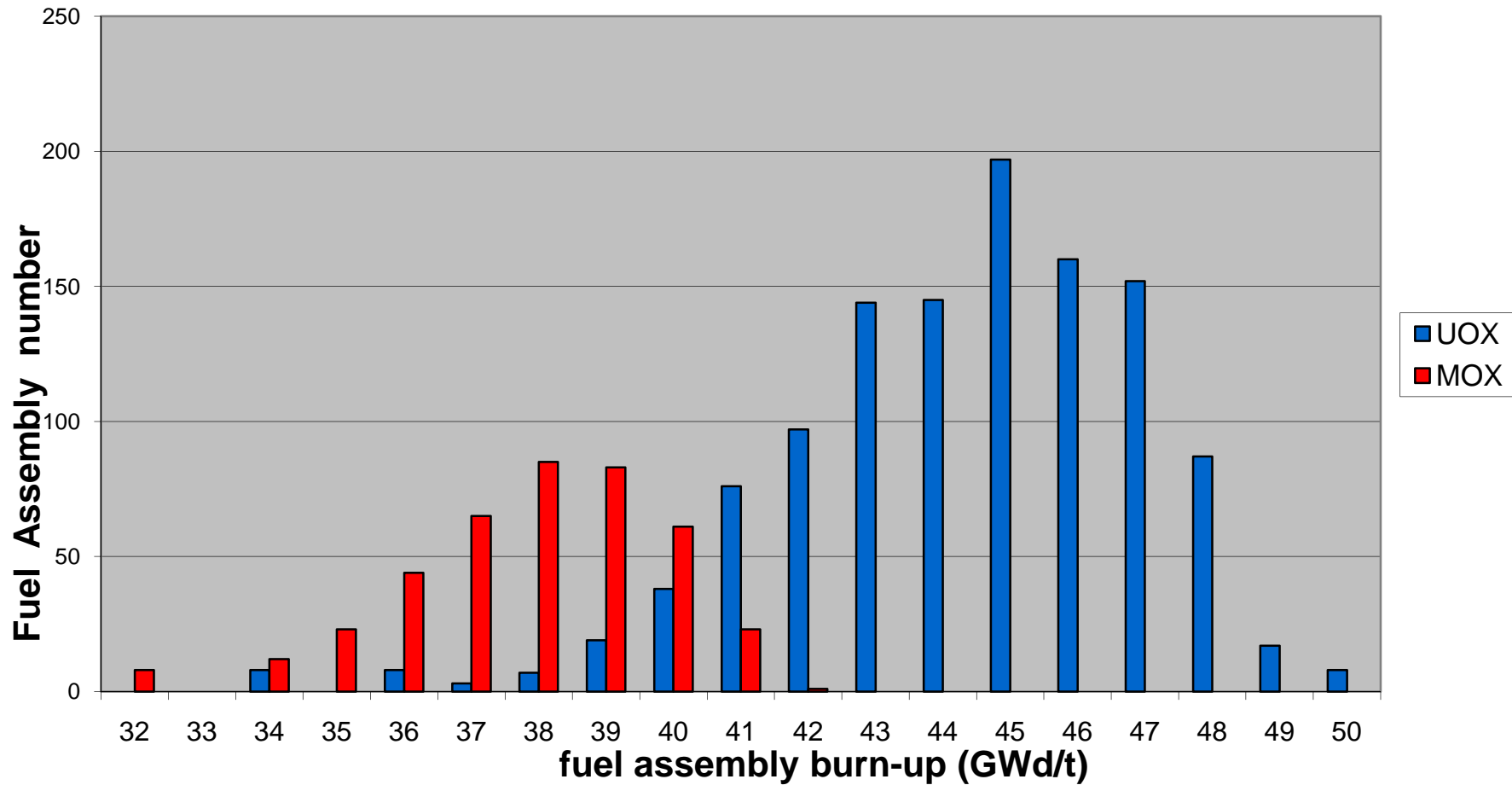
MOX Parity : typical loading pattern



UOX and MOX fuel discharged BU

EDF experience (2009-2010)

MOX & UOX discharge BU (2009-2010)



4 – feedback experience of MOX use

- **MOX use on EDF PWR units**
- **Core Physics measurements**
- **Load follow operation**
- **Environment impact**

MOX use on PWR 900 MW units

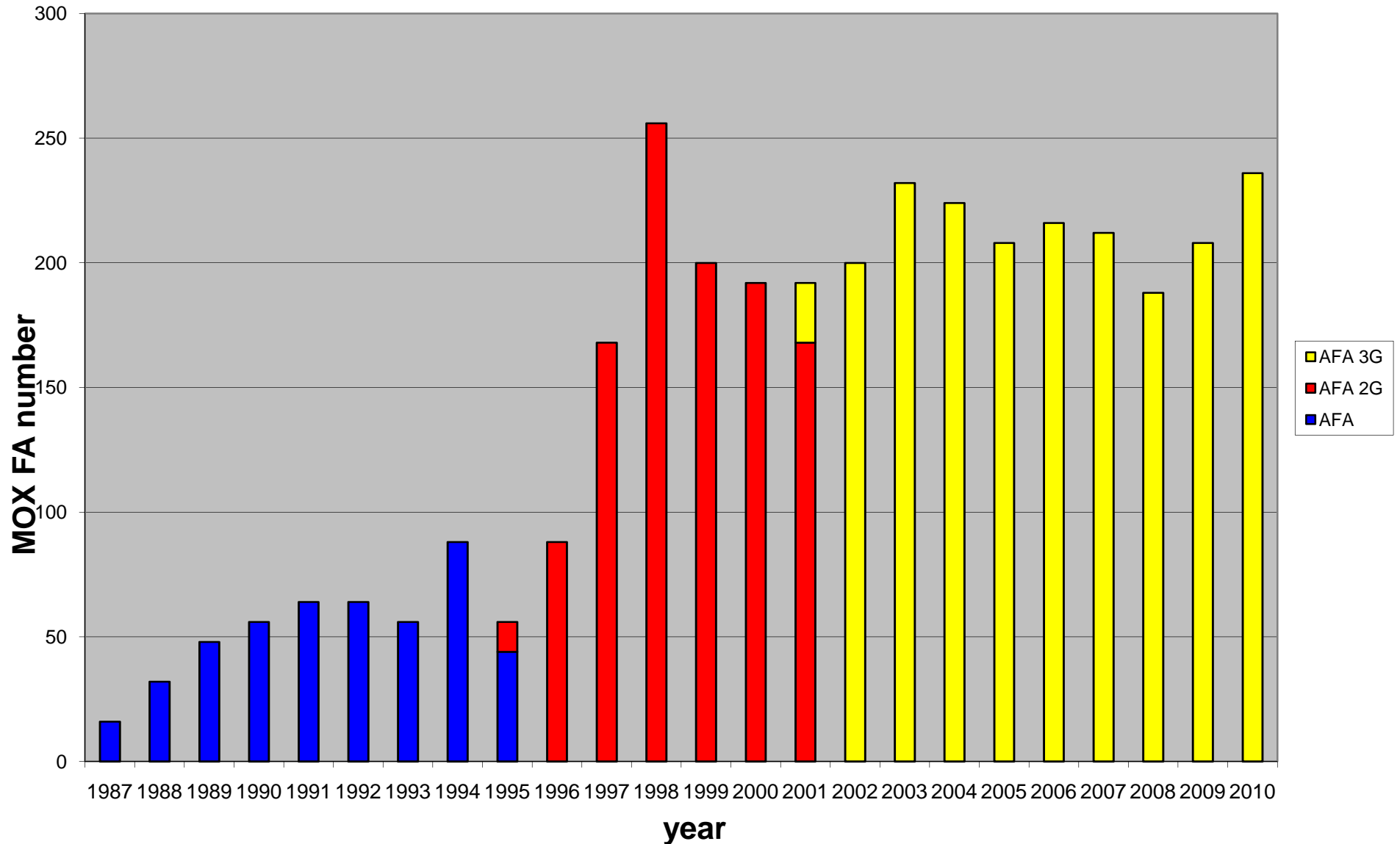
- ▶ **22 PWR 900 MW units licensed to plutonium recycling**
 - 1987 : Saint Laurent B1 (first unit opened to MOX)
 - 2008 : Gravelines 6 (21st unit opened to MOX)
 - 3500 FAs loaded which corresponds to 1600t MOX or 102t Pu recycled
 - 22nd unit Gravelines 5 will be open to MOX in 2012

- ▶ **Public inquiry launched in November 2011 for 2 new units with MOX**
 - New Decree for Blayais 3 and 4 in 2012 : licensing in progress

- ▶ **EPR Flamanville 3**
 - an option with 30% MOX has been taken into account in the NSSS basis design

MOX FA loaded in PWR 900MW

3500 MOX loaded # 102 tHM Pu recycled (end 2010)



Core Physics measurements

▶ Core Physic start-up tests

- Good coherence between measurements and calculation
 - Boron concentration
 - temperature coefficient
 - RCCA rod worth

▶ Core Physic measurements during periodic tests

- Good agreement between measurements and calculation
 - Flux maps (incore instrumentation)
 - Power picking factors

▶ Conclusion : safety assessment calculations validated

- Same uncertainties can be taken into account for UOX and MOX in the EDF safety reload demonstration (key parameters check-list)

Operation experience : load follow

⊙ All EDF NPPs operated in load follow

- Frequency control (+/- 2%)
- Remote control (+/- 5%)
- Daily load follow (typically 6 hours at 50 % NP during the night)
- Extended low power operation (ELPO) during the week-end, and in summer

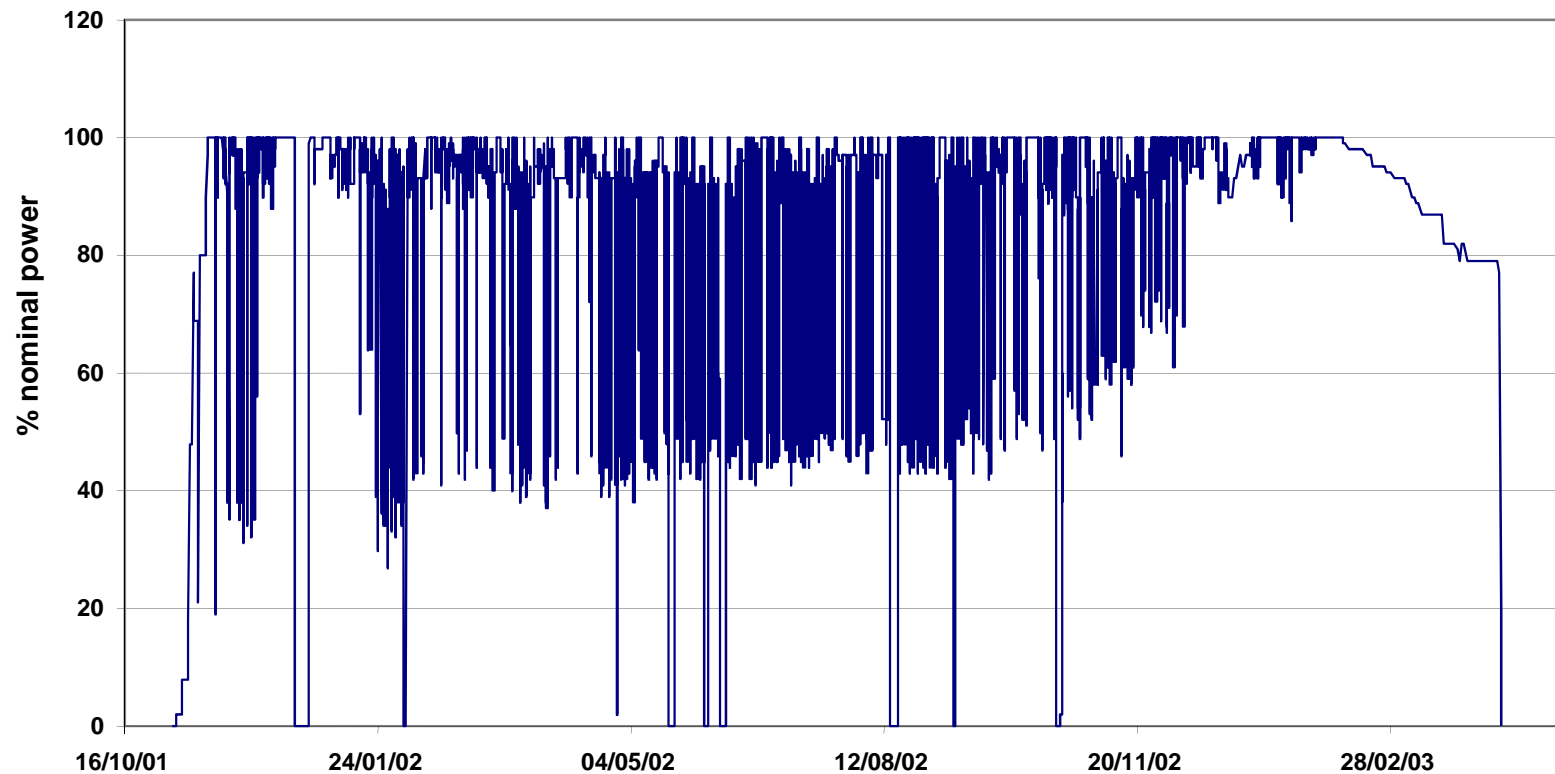
⊙ Load follow experience with MOX

- Liquid waste volume decrease : 30% (due to Xenon effect)
- Ramp tests on MOX rods at Studvik
 - ⇒ better PCI behavior for MOX than for UOX
 - ⇒ No specific Technical Specifications for MOX

⊙ **CONCLUSION** : no specific problem regarding plant operation with MOX

Operation experience

example of a typical power history during a cycle



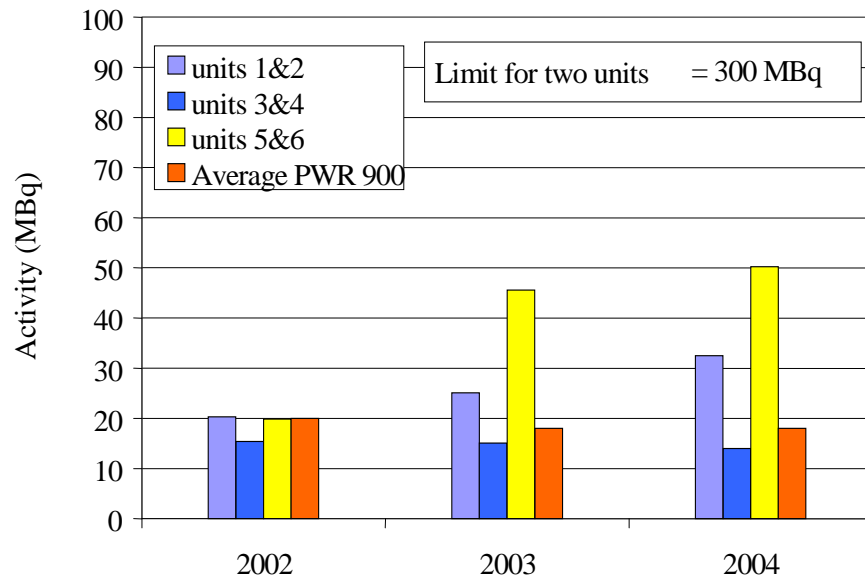
no specific problem identified regarding plant operation with MOX

Environment : MOX impact on waste release

•Waste release

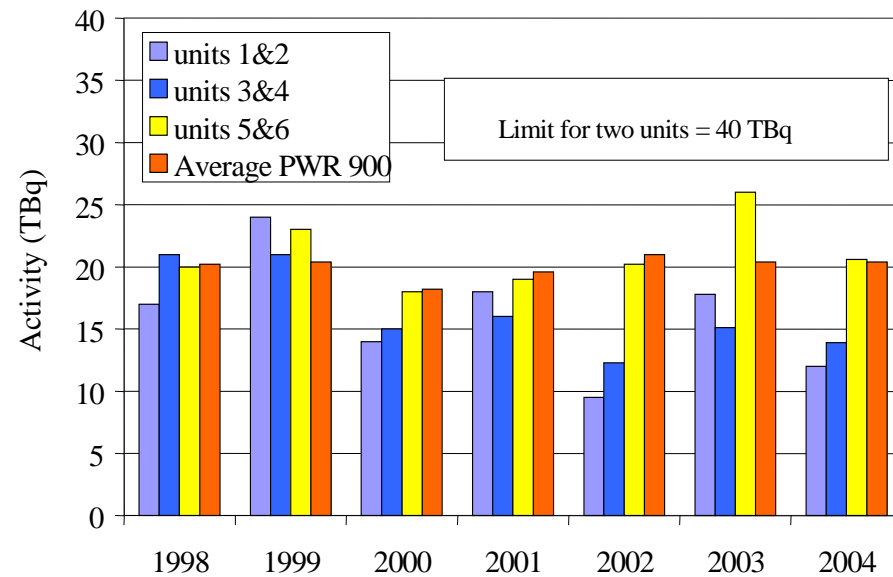
- Gaseous and liquid waste release are similar for MOX and UOX plants
 - Iodine and Tritium releases equivalent
- waste release mainly due to fuel rod leakage history

Liquid waste release



Iodine release

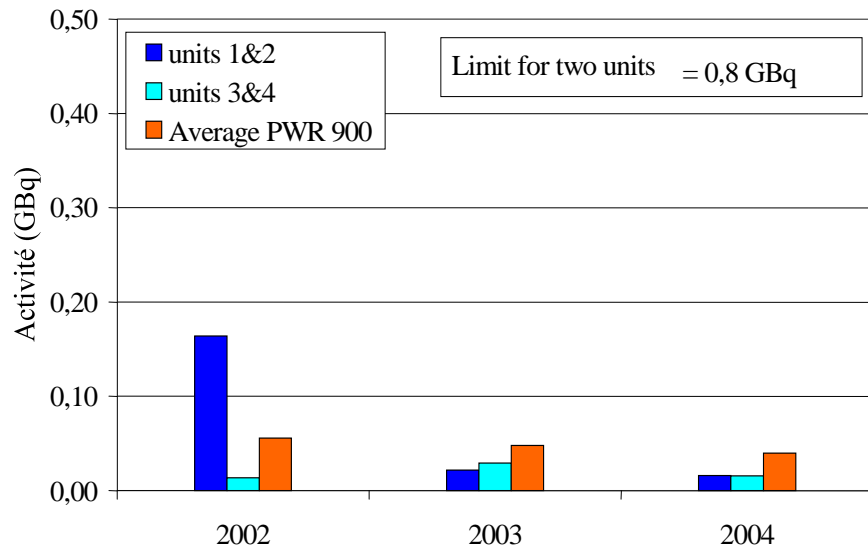
Units 1-4 used MOX fuel
Units 5-6 used only UOX fuel



Tritium release

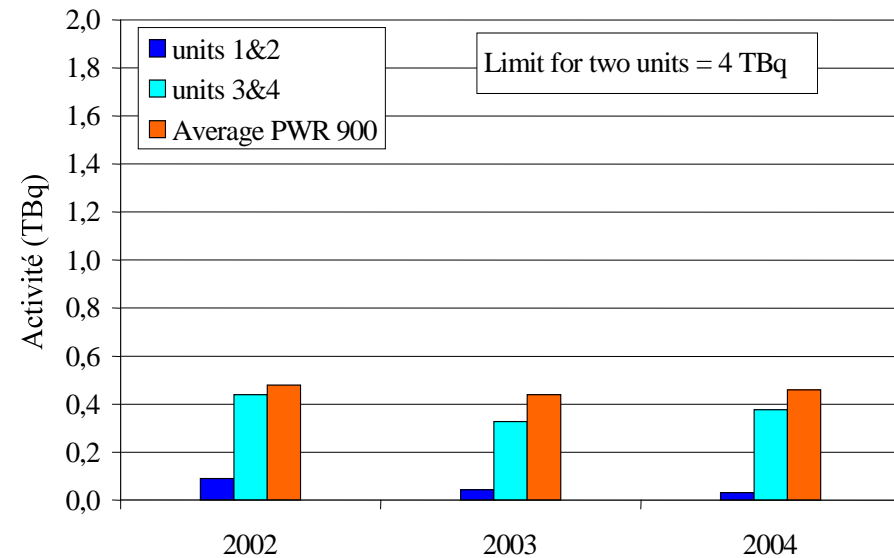
Units 1-4 used MOX fuel -
Units 5-6 used only UOX fuel

Gaseous release



Iodine release

Units 1-2 used MOX fuel
Units 3-4 used only UOX fuel



Tritium release

Units 1-2 used MOX fuel
Units 3-4 used only UOX fuel

5 - MOX fuel reliability history (to end 2010)

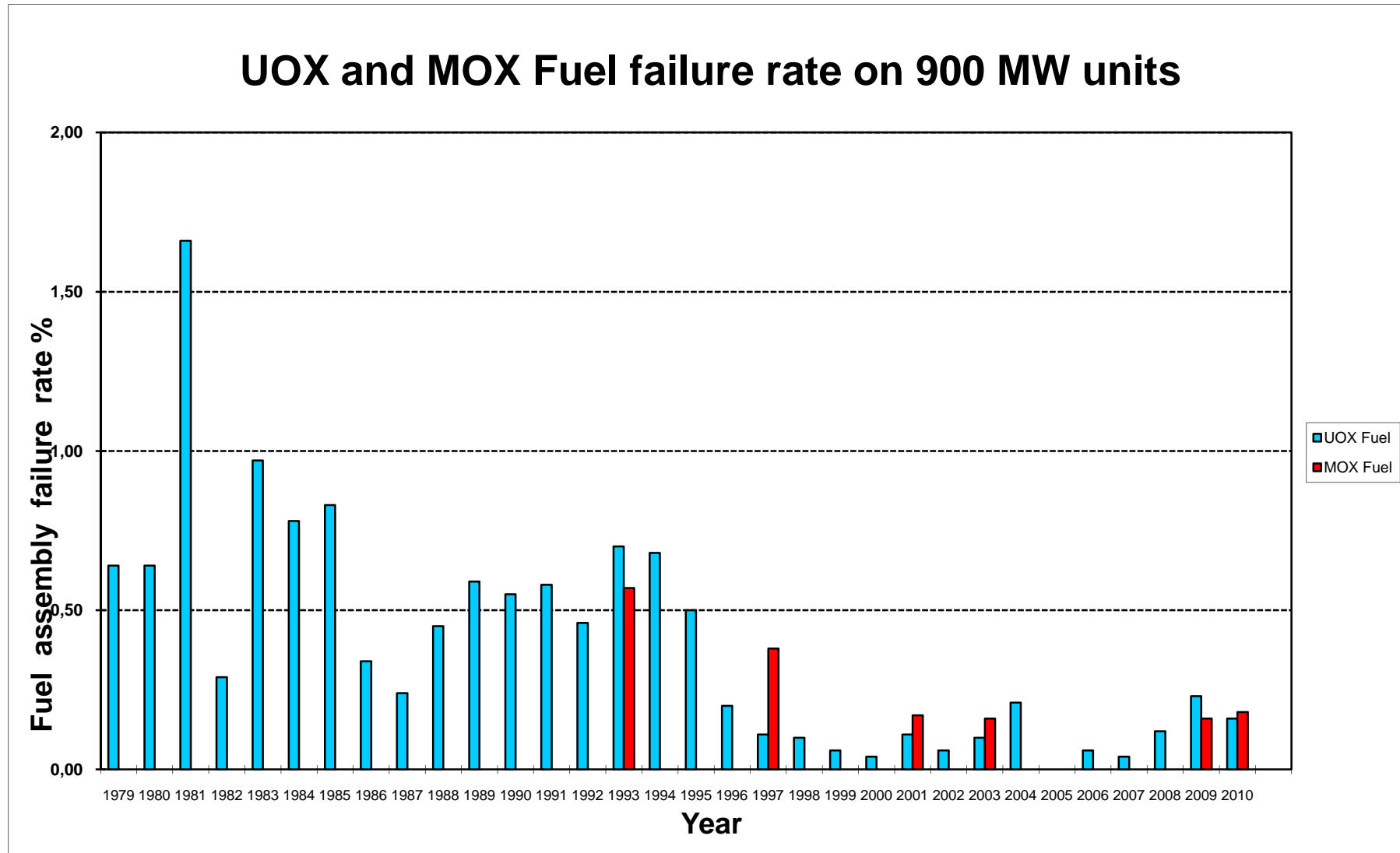
- **6 FA leakages from the origin** : detected in operation by radio-chemistry analysis (discrimination based on Xe135/Kr85m)

- Dampierre 1 in 1993 (due to debris, reloaded)
- Tricastin 2 in 1997 (due to debris, repaired and reloaded)
- Tricastin 4 in 2001 (due to debris)
- Dampierre 1 in 2002 (at EOL, no examination)
- Dampierre 4 in 2009 (due to debris)
- Dampierre 4 in 2010 (due to debris)

- **CONCLUSION at end 2010** :

- ⇒ 24 years of operation
- ⇒ more than 300 reactor-years of experience
- ⇒ good reliability of MOX, equivalent to UOX

MOX fuel reliability history (to end 2010)



MOX impact on reactor operation

Summary

- ▶ **No change regarding plant availability of the PWR 900MWe fleet**
 - Same annual cycles
 - Light increase of outage duration due to decay heat ($T_{\text{pool}} < 50^{\circ}\text{C}$)
- ▶ **No significant impact regarding operational maneuverability**
 - Better axial flux stability during power transients (reduced xenon efficiency)
- ▶ **Environment** (liquid and gaseous waste release)
 - reduced volume of effluents (30%) during power transients,
 - similar gaseous and liquid waste release for MOX and UOX plants
- ▶ **No impact on Radioprotection**
 - Doses during outage mainly due to maintenance
 - low sensitivity to fuel (BU or Pu content)

6 - EDF perspectives on MOX fuel

- ▶ **Plutonium isotopic vector has changed during these last 20 years**
 - Thanks to evolution of core management and of fuel performance
 - Spent fuel burn-up has significantly increased (from 33 to 45 GWd/t)
- ▶ **Isotopic vector taken into account currently in MOX Parity core management**
 - Minimum fissile isotopes (Pu139 + Pu141) content : 63%
 - Origin : UOX spent fuel BU = 43 GWd/t, stored 9 years before reprocessing
 - Separated Pu stored 3 years before MOX manufacturing
- ▶ **Available UOX spent fuel to be reprocessed during the next decade:**
 - Increased BU > 46 GWd/t, stored more than 10 years (Pu139 decrease)
 - Longer time of separated Pu storage before manufacturing (Am141 increase)
 - Main consequence : isotopic vector degradation to 61% fissile isotope
- ▶ **To maintain UOX 3.7% equivalence, total Pu content needs to be increase from 8.65% to 9.5%**
 - Each accidental transient of SAR has to be re-assessed and to be reviewed by the French Regulator

7 - Main Conclusions

- The large EDF experience of 24 years with MOX is globally satisfactory (plant safety and availability, fuel reliability, environment and radioprotection),
- From 2007, implementation of MOX Parity fuel management achieves the balance of MOX and UOX fuel performance and contributes to stabilize the amount of separated plutonium